

Electric Rates Explained

HOW ARE RATES DETERMINED?

As a regulated utility, Liberty Utilities' rates must be approved by the California Public Utilities Commission (CPUC). Rates reflect the cost to provide customer care, emergency and outage services, maintenance and improvement of infrastructure, and recovery of operating costs to serve customers safely and reliably. Costs are a direct pass-through to the customer with a CPUC-approved return on investment.

A significant portion of your bill is for purchased energy costs.

Liberty Utilities may adjust rates to reflect costs through a rate request. The CPUC requires submission of a rate request every three years; other rate adjustments may occur through advice letters and applications. The CPUC reviews the detailed requests and may make modifications before a decision is rendered.

Once rates are approved, they become part of a larger Tariff document. Tariffs are a detailed accounting of the services we deliver, our rates for those services, and the policies we adhere to. You can view those Tariffs by visiting www.libertyutilities.com on our Rates webpage.

WHAT IS MY RATE CLASS?

Rates are categorized by rate class, with each rate class assigned specific charges. In general, there are four rate classes:

- PRESIDENTIAL (DOMESTIC) SERVICE (D1)
- SMALL COMMERCIAL SERVICE (A1)
 Less than 50 kW demand per month.
- MEDIUM COMMERCIAL SERVICE (A2)

 Between 50 kW and 200 kW demand per month.
- LARGE COMMERCIAL SERVICE (A3)
 Greater than 200 kW demand per month.

There are additional rate classes within each of these four general categories such as Time-Of-Use rates and CARE (California Alternate Rates for Energy). Please see the individual rate schedules (or Tariffs) for this information as well as each rate class' qualifications.

HOW DO I KNOW WHAT RATE CLASS I'M IN?

Customers can look on their bill statement for their rate code. This code corresponds to a rate class. Below are the rate classes with corresponding rate codes.

- RESIDENTIAL RATE CLASS CODES (D1):
 E02, E04, E06, E08, E10, E12, E14, E16, E42, E44, E46, E48
- ✓ SMALL COMMERCIAL RATE CLASS CODES (A1):
 E50, E5A
- MEDIUM COMMERCIAL RATE CLASS CODES (A2): F52
- LARGE COMMERCIAL RATE CLASS CODES (A3):
 E6OnWin; E6MidWin; E6OffWin; E8SumOn; E8SumOff

HOW AM I CHARGED?

Your rate class and code determines how you are charged as defined by CPUC-authorized Tariffs. Below are the various charge categories customers may see on their bill.

Customer Charge: per meter; per month.

Energy Charge (use): Per kWh.

Other Energy Charges: These are single-line items on your bill; many of them are CPUC requirements.

Demand Charge: Per kW of Maximum Demand per month; different for winter and summer; this is the energy demand on the system, not the actual usage. This is for Medium Commercial (A2) and Large Commercial (A3) customers only.

Facilities Charge: Per kW of Maximum Demand per month. This is for (A3) customers only.

Additional Charges: There are additional line-item charges on your bill as authorized and required by the CPUC. Please visit our website for details.

HOW IS MY BILL CALCULATED?

Your bill is calculated based on the applicable rate class using the CPUC-approved Tariff charges. Bills are based on the meter read for a 27 to 33 day period.

SUMMARY RATE SCHEDULES

The following pages provide a summary of Liberty Utilities' Rate Tariffs as approved by the California Public Utilities Commission as of the date on this document. All costs given are for all kWh, per kWh (usage) and applied to both Base and Excess of Base usage unless otherwise noted. Rates are presented for the four major customer classes in summary format for easier customer review. Customers are encouraged to visit the individual Rate Tariff Sheet, Glossary of Terms and Understanding Your Bill webpages for further explanation. Visit www.libertyutilities.com and click on the Rates link or call 1-800-782-2506.



www.libertyutilities.com

North Lake Tahoe 701 National Avenue Tahoe Vista, CA 96148 South Lake Tahoe 933 Eloise Avenue South Lake Tahoe, CA 96150



RESIDENTIAL (DOMESTIC) CUSTOMERS (D1) TYPES

Primary: Primary place of residence. Bills are calculated using two different rates: discounted rate (known as baseline allowance) and a rate for electricity used in excess of the baseline allowance. The baseline amount is different for winter and summer.

Non-Primary: Not primary place of residence; a second home or vacation rental. The baseline (discounted) rate does not apply to secondary residences.

CARE: California Alternate Rates for Energy; a discounted rate for income-qualified primary customers.

Medical Baseline Quantity: Additional baseline allowance (16.5 kWh per day) provided to customers requiring life support equipment; any customer on this rate will have an "M" or "MM" at the end of their rate code (not shown below). See Tariff sheets for baseline details.

RESIDENTIAL (DOMESTIC) SERVICE (D1)

Rate Codes: (see below)				
	Primary	Non-Primary	CARE	
Basic Use	E02	E10	E42	
Basic Electric w/				
Electric Heat	E04	E12	E44	
Basic Electric w/				
Hot Water Heat	E06	E14	E46	
All-Electric Use	E08	E16	E48	
Customer Charge				
Per meter, per month	\$ 8.50	\$ 8.50	\$ 6.80	
Total kWh (Usage) Charge				
Base*	\$ 0.12628	N/A	\$ 0.10066	
Excess	\$ 0.14989	\$ 0.14989	\$ 0.11955	

^{*}Base (or Baseline) kWh/day

Note: There are additional charges on your bill as authorized and required by the CPUC. See Tariff sheets for details.

RESIDENTIAL (D1) BASELINE (kWh/DAY)				
Rate Code	Summer	Winter		
	May 1-Oct. 31	Nov. 1-April 30		
E02, E42, E06, E46	14.5	19.0		
E04, E44,E08, E48	16.4	31.4		

		Primary	Non-Primary	CARE
TOTAL RESIDENTIAL kWh (USAGE) CHARGE BREAKD	OWN	l:		
Surcharges (per kWh)				
CPUC	\$	0.00046	\$ 0.00046	\$ 0.00046
CEC	\$	0.00029	\$ 0.00029	\$ 0.00029
Distribution Energy Charge (per kWh)				
Base	\$	0.06682	N/A	\$ 0.04320
Excess	\$	0.06682	\$ 0.06682	\$ 0.03848
Public Purpose Programs (PPP) (per kWh)				
CARE	\$	0.00200	\$ 0.00200	N/A
ESA	\$	0.00038	\$ 0.00038	\$ 0.00038
Energy Efficiency	\$	0.00086	\$ 0.00086	\$ 0.00086
Energy Cost (ECAC) (per kWh)				
Base	\$	0.03300	N/A	\$ 0.03300
Excess	\$	0.05009	\$ 0.05009	\$ 0.05009
Generation Energy Charge (per kWh)				
Base	\$	0.00770	N/A	\$ 0.00770
Excess	\$	0.01422	\$ 0.01422	\$ 0.01422
ECAC Amoritization (per kWh)	(\$	0.00705)	(\$ 0.00705)	(\$ 0.00705)
Vegetation Management (VM) (per kWh)	\$	0.00435	\$ 0.00435	\$ 0.00435
Carbon Pollution Permit Cost (per kWh)	\$	0.00542	\$ 0.00542	\$ 0.00542
Note: Residential Customers receive a Climate Credit in April and Octob	er to o	ffset this charge	2.	
Solar Initiative Program (SIP) (per kWh)	\$	0.00061	\$ 0.00061	\$ 0.00061
Catastrophic Event Memorandum Account				
(CEMA) (per kWh)	\$	0.00174	\$ 0.00174	\$ 0.00174
Base Revenue Requirement				
Balancing Account (BRRBA)**	\$	0.00500	\$ 0.00500	\$ 0.00500
General Rate Case (GRC) Memorandum Account				
(per kWh)*	\$	0.00470	\$ 0.00470	\$ 0.00470
* .	-			

^{*}To be eliminated 12/31/18 **To be eliminated 5/1/20

RESIDENTIAL (D1) SAMPLE BILL CALCULATION			
Customer Charge (Per meter, per month)	\$ 8.50		
Base Usage 435 kWh @ 0.12628 =	\$ 54.93		
Excess Usage 135 kWh @ 0.14989 =	\$20.24		
TOTAL CURRENT CHARGES:	\$83.67		



Small Commercial Service (A1) (Updated 8-1-2018)

Medium Commercial Service (A2) (Updated 8-1-2018)

Rate Codes: E50 (<20 kW demand per month), E5A (>20 kW but <50 kW demand per month)					
	E50			E5A	
Customer Charge					
Per meter, per month	\$	15.29	\$	15.29	
Total kWh (Usage) Charge	\$	0.16695	\$	0.17074	
TOTAL SMALL COMMERCIAL kWh (USAGE) CHARGE BRE	AKDOWN	l:			
Surcharges (per kWh)					
CPUC	\$	0.00046	\$	0.00046	
CEC	\$	0.00029	\$	0.00029	
Distribution Energy Charge (per kWh)	\$	0.07659	\$	0.07659	
Public Purpose Programs (PPP) (per kWh)					
CARE	\$	0.00200	\$	0.00200	
ESA	\$	0.00038	\$	0.00038	
Energy Efficiency	\$	0.00086	\$	0.00086	
Energy Cost (ECAC) (per kWh)	\$	0.04384	\$	0.04384	
Generation Energy Charge (per kWh)	\$	0.01430	\$	0.01430	
ECAC Amoritization (per kWh)	(\$	0.00705)	(\$	0.00705)	
Vegetation Management (VM) (per kWh)	\$	0.00451	\$	0.00451	
Carbon Pollution Permit Cost (per kWh)	\$	0.00542	\$	0.00542	
Climate Credit (per kWh)	(\$	0.00379)	N//	4	
Solar Initiative Program (SIP) (per kWh)	\$	0.00061	\$	0.00061	
Catastrophic Event Memorandum Account					
(CEMA) (per kWh)	\$	0.00174	\$	0.00174	
Base Revenue Requirement Balancing Account (BRRBA	A)** \$	0.01989	\$	0.01989	
General Rate Case (GRC) Memorandum Account (per k	(Wh)* \$	0.00690	\$	0.00690	

^{*}To be eliminated 12/31/18 **To be eliminated 5/1/20

SMALL COMMERCIAL (A1)	SAMPLE BILL CALCULATION	
Customer Charge	\$ 15.29	\$ 15.29
384 kWh @ 0.16695 =	\$ 64.11	N/A
7600 kWh @ 0.17074 =	N/A	\$1297.62
TOTAL CURRENT CHARGES	\$ 79.40	\$1312.91

Note: There are additional charges on	your bill as authorized and requ	uired by the CPUC. See Tari	ff sheets for details.
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ı	Winter (10/1-5/31)	Summ	er (6/1-9/30
Customer Charge				
Per meter, per month	\$	38.51	\$	38.51
Demand Charge (per kW)	\$	11.41	\$	7.42
Total kWh (Usage) Charge	\$	0.05371	\$	0.08632
TOTAL MEDIUM COMMERCIAL kWh (USAGE) CHARGE BREA	AKDOW	N:		
Surcharges (per kWh)				
CPUC	\$	0.00046	\$	0.00046
CEC	\$	0.00029	\$	0.00029
Distribution Energy Charge (per kWh)	\$	0.03011	N/	A
Public Purpose Programs (PPP) (per kWh)				
CARE	\$	0.00200	\$	0.00200
ESA	\$	0.00038	\$	0.00038
Energy Efficiency	\$	0.00086	\$	0.00086
Energy Cost (ECAC) (per kWh)	\$	0.03092	\$	0.06809
Generation Energy Charge (per kWh)	N/	A	\$	0.02555
ECAC Amoritization (per kWh)	(\$	0.00705)	(\$	0.00705
Vegetation Management (VM) (per kWh)	\$	0.00448	\$	0.00448
Carbon Pollution Permit Cost (per kWh)	\$	0.00542	\$	0.00542
Solar Initiative Program (SIP) (per kWh)	\$	0.00061	\$	0.00061
Catastrophic Event Memorandum Account				
(CEMA) (per kWh)	\$	0.00174	\$	0.00174
Base Revenue Requirement Balancing Account (BRRBA)*	* (\$	0.02590)	(\$	0.02590
General Rate Case (GRC) Memorandum Account (per kWl	h)* \$	0.00939	\$	0.00939

^{*}To be eliminated 12/31/18 **To be eliminated 5/1/20

MEDIUM COMMERCIAL (A2) SAMPLE BILL CALCULATION			
Customer Charge	\$ 38.51		
Demand Charge			
26 kW @ 11.41 =	\$ 296.66		
9080 kWh @ .05371 =	\$ 487.69		
TOTAL CURRENT CHARGES	\$ 822.86		

Note: There are additional charges on your bill as authorized and required by the CPUC. See Tariff sheets for details.

Example 2 Large Commercial Service (A3) (Updated 8-1-2018)

Cotsomer Charge Fer meter, per month S 45.5.9 N/A N/A N/A S 45.5.9 N/A	RATE CODE	E6OnWin	E6MidWin	E6OffWin	E8SumOn	E8SumOff
Per meter, per month \$ 45.59 N/A R/A 1.25.59 N/A 1.25.59 N/A <td>TOU PERIOD</td> <td>Oct. 1-May 31</td> <td>Oct. 1-May 31</td> <td></td> <td>June 1-Sept. 30</td> <td>Summer - OFF All Other</td>	TOU PERIOD	Oct. 1-May 31	Oct. 1-May 31		June 1-Sept. 30	Summer - OFF All Other
Paciality Charge (per kW of maximum demand)	Customer Charge					
Demand Charge (per kW) Distribution \$ 6.31 \$ 1.87 N/ \$ 1.048 N/ Ceneration \$ 1.64 \$ 1.12 N/ \$ 1.048 N/ Cotal kWh (Usage) Charge \$ 1.648 \$ 1.648 \$ 1.12 N/ \$ 1.048 N/ Cotal kWh (Usage) Charge \$ 1.648 \$ 1.648 \$ 1.12 N/ \$ 1.048 N/ Cotal kWh (Usage) Charge \$ 1.648 \$ 1.648 \$ 1.12 N/ \$ 1.048 N/ Cotal kWh (Usage) Charge \$ 1.648 \$ 1.648 \$ 1.028 N/ Cotal kWh (Usage) Charge \$ 1.648 N/ Cotal kWh (Usage) Charge (per kWh) S 1.00046 S 1.00046 S 1.00046 S 1.00046 Ce C	Per meter, per month	\$ 455.59	N/A	N/A	\$ 455.59	N/A
Distribution	Facility Charge (per kW of maximum demand)	\$ 5.12	N/A	N/A	\$ 5.12	N/A
S	Demand Charge (per kW)					
Total kWh (Usage) Charge \$ 0.08869 \$ 0.0875 \$ 0.07407 \$ 0.9268 \$ 0.07487 TOTAL LARGE COMMERCIAL kWh (USAGE) CHARGE BREAKDOWN: Surcharges (per kWh) CPUC \$ 0.00046 \$ 0.00046 \$ 0.00046 \$ 0.00046 \$ 0.00046 \$ 0.00029 \$ 0.00038	Distribution	\$ 6.31	\$ 1.87	N/A	\$ 2.64	N/A
Surcharges (per kWh) Surcharges (per kWh	Generation	\$ 1.64	\$ 1.12	N/A	\$ 10.48	N/A
Surcharges (per kWh) CPUC	Total kWh (Usage) Charge	\$ 0.08869	\$ 0.08775	\$ 0.07407	\$ 0.09268	\$ 0.07485
CPUC CEC \$ 0.00046 \$ 0.00029 \$ 0.00029 \$ 0.00029 \$ 0.00029 \$ 0.00029 \$ 0.00029 \$ 0.00020 \$ 0.00029 \$ 0.00020 \$ 0.00200 \$ 0.00020 \$ 0.00200 \$ 0.00020 \$ 0.00200 \$ 0.00020 \$ 0.00200 \$ 0.00038 \$ 0.00200 \$ 0.00038 \$ 0.00038 \$ 0.00038 <t< td=""><td>TOTAL LARGE COMMERCIAL kWh (USAGE) CHARGE BREAKDOWN:</td><td></td><td></td><td></td><td></td><td></td></t<>	TOTAL LARGE COMMERCIAL kWh (USAGE) CHARGE BREAKDOWN:					
CEC \$ 0.00029 \$ 0.00200 \$ 0	Surcharges (per kWh)					
Distribution Energy Charge (per kWh) \$ 0.01284 \$ 0.01100 \$ 0.00589 \$ 0.01694 \$ 0.00204	CPUC	\$ 0.00046	\$ 0.00046	\$ 0.00046	\$ 0.00046	\$ 0.00046
Public Purpose Programs (PPP) (per kWh) CARE (SSA) \$ 0.00200 \$ 0.00038 \$ 0.00038 \$ 0.00038 \$ 0.00038 \$ 0.00038 \$ 0.00038 \$ 0.00038 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00075 \$ 0.00075 \$ 0.000075 \$ 0.00075 \$ 0.00075 \$ 0.00075	CEC	\$ 0.00029	\$ 0.00029	\$ 0.00029	\$ 0.00029	\$ 0.00029
CARE ESA \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00200 \$ 0.00038 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00086 \$ 0.00382 \$ 0.003932 \$ 0.04688 \$ 0.00367 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 <	Distribution Energy Charge (per kWh)	\$ 0.01284	\$ 0.01100	\$ 0.00589	\$ 0.01694	\$ 0.00924
ESA Energy Efficiency \$ 0.00038 \$ 0.00367 \$ 0.00345 \$ 0.00332 \$ 0.04688 \$ 0.0345 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00705 \$ 0.00542 \$ 0.00542 \$ 0.00542 \$ 0.00542 \$ 0.00542 \$ 0.00061 \$ 0.00061 \$ 0.00061 \$ 0.00061 \$ 0.00174 \$ 0.00174 \$ 0.00174 \$ 0.00174 \$ 0.00174 <td>Public Purpose Programs (PPP) (per kWh)</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Public Purpose Programs (PPP) (per kWh)					
Energy Efficiency \$ 0.00086 \$ 0.000705 \$ 0.000705 \$ 0.000705 \$ 0.000705 \$ 0.000705 \$ 0.000705 \$ 0.000705 \$ 0.000705 \$ 0.000705 \$ 0.000705 \$ 0.00052 \$ 0.00052 \$ 0.000542 \$ 0.000542 \$ 0.000542 \$ 0.00061 \$ 0.00061 \$ 0.00074 \$ 0.00074 \$ 0.00074 \$ 0.00074 \$ 0.00174 \$ 0.00174 \$ 0.00174 \$ 0.00174 \$ 0.00174 \$ 0.00184 \$ 0.00184 \$ 0	CARE	\$ 0.00200	\$ 0.00200	\$ 0.00200	\$ 0.00200	\$ 0.00200
Energy Cost (ECAC) (per kWh) \$ 0.04789 \$ 0.03932 \$ 0.04688 \$ 0.03675 \$ 0.04789 \$ 0.03932 \$ 0.04688 \$ 0.03675 \$ 0.04789 \$ 0.03932 \$ 0.04688 \$ 0.03675 \$ 0.04789 \$ 0.03932 \$ 0.04688 \$ 0.03675 \$ 0.04789 \$ 0.04	ESA	\$ 0.00038	\$ 0.00038	\$ 0.00038	\$ 0.00038	\$ 0.00038
Generation Energy Charge (per kWh) N/A	Energy Efficiency	\$ 0.00086	\$ 0.00086	\$ 0.00086	\$ 0.00086	\$ 0.00086
ECAC Amoritization (per kWh) (\$ 0.00705) (\$ 0.	Energy Cost (ECAC) (per kWh)	\$ 0.04699	\$ 0.04789	\$ 0.03932	\$ 0.04688	\$ 0.03675
Vegetation Management (VM) (flat fee) \$672.55 N/A N/A \$672.55 N/A Carbon Pollution Permit Cost (per kWh) \$0.00542 \$0.00542 \$0.00542 \$0.00542 \$0.00061 \$0.00061 \$0.00061 \$0.00074 \$0.00174 \$0.00174 \$0.00174 \$0.00174 \$0.001345<	Generation Energy Charge (per kWh)	N/A	N/A	N/A	N/A	N/A
Carbon Pollution Permit Cost (per kWh) \$ 0.00542 \$ 0.00542 \$ 0.00542 \$ 0.00542 \$ 0.00061 \$ 0.00061 \$ 0.00061 \$ 0.00074 \$ 0.00174 \$ 0.00174 \$ 0.00174 \$ 0.00174 \$ 0.001345 \$ 0.01345	ECAC Amoritization (per kWh)	(\$ 0.00705)	(\$ 0.00705)	(\$ 0.00705)	(\$ 0.00705)	(\$ 0.00705)
Solar Initiative Program (SIP) (per kWh) \$ 0.00061 \$ 0.00061 \$ 0.00061 \$ 0.00061 \$ 0.00061 \$ 0.00074 Catastrophic Event Memorandum Account (CEMA) (per kWh) \$ 0.00174 \$ 0.00174 \$ 0.00174 \$ 0.00174 \$ 0.001345 \$ 0.01345<	Vegetation Management (VM) (flat fee)	\$ 672.55	N/A	N/A	\$ 672.55	N/A
Catastrophic Event Memorandum Account (CEMA) (per kWh) \$ 0.00174 \$ 0.00174 \$ 0.00174 \$ 0.00174 \$ 0.00174 \$ 0.00174 \$ 0.01345 \$ 0.013	Carbon Pollution Permit Cost (per kWh)	\$ 0.00542	\$ 0.00542	\$ 0.00542	\$ 0.00542	\$ 0.00542
Base Revenue Requirement Balancing Account (BRRBA)** \$ 0.01345 \$ 0.01345 \$ 0.01345 \$ 0.01345 \$ 0.01345	Solar Initiative Program (SIP) (per kWh)	\$ 0.00061	\$ 0.00061	\$ 0.00061	\$ 0.00061	\$ 0.00061
<u> </u>	Catastrophic Event Memorandum Account (CEMA) (per kWh)	\$ 0.00174	\$ 0.00174	\$ 0.00174	\$ 0.00174	\$ 0.00174
General Rate Case (GRC) Memorandum Account (per kWh)* \$ 0.01070 \$ 0.01070 \$ 0.01070 \$ 0.01070 \$ 0.01070	Base Revenue Requirement Balancing Account (BRRBA)**	\$ 0.01345	\$ 0.01345	\$ 0.01345	\$ 0.01345	\$ 0.01345
	General Rate Case (GRC) Memorandum Account (per kWh)*	\$ 0.01070	\$ 0.01070	\$ 0.01070	\$ 0.01070	\$ 0.01070

^{*}To be eliminated 12/31/18 **To be eliminated 5/1/20

LARGE COMMERCIAL (A3) SAMPLE BILL CALCULATION

Please call Customer Care at 1-800-782-2506 for sample bill calculation